

DCUSA Change Proposal Form

This form is issued in accordance with Clause 10.5 of the DCUSA.

Completed forms should be returned to dcusa@electralink.co.uk for assessment by the DCUSA Panel. Failure to complete all parts of the form may result in it being rejected by the DCUSA Panel.

PART A – Mandatory for all Change Proposals

PART B – Mandatory for Non Charging Methodologies Proposals

PART C – Mandatory for Charging Methodologies Proposals

PART D – Guidance Notes

PART A - MANDATORY FOR ALL CHANGE PROPOSALS

Document Control	
CP Status	Standard / Urgent
CP Number	DCP 237
Date of submission	07 April 2015
Attachments	Legal text
Originator Details	
Company Name	Electricity North West
Originator Name	John Lawton
Category	DG / DNO / IDNO / OTSO / SUPPLIER / OTHER
Email Address	John.lawton@enwl.co.uk
Phone Number	08433 114321
Change Proposal Details	
CP Title	Housekeeping change associated with the definition of Prescribed Period and ESPR
Impacted parties	All
Impacted Clause(s)	Definition of 'Prescribed Period' and 'ESPR' Schedule 16 Schedule 22
Part 1 / Part 2 Matter	Part 2
Provide your rationale why you consider this change is a Part 1 or Part 2 Matter	It does not meet any of the Part 1 criteria
Related Change Proposals	DCP195
Change Proposal Intent	
The current version of DCUSA has two definitions of Prescribed Period. This change proposal merges the two and also changes the definition of ESPR as a consequence of a revision to the statutory instrument and other sections that refer to the previous version of statutory instrument.	
Business Justification and Market Benefits	
The DCP 195A (Service Level Agreement for Resolving Network Operational Issues) legal text published in the 12 February 2015 DCUSA release introduced a second definition of the 'Prescribed Period' into Section 1A of the DCUSA. Both are valid. Business expectation is for there to be only one definition. This change proposal has been raised to merge the two to avoid any misunderstanding should only one of the two be viewed during a search of the document. One of the definitions of 'Prescribed Period' also refers to the ESPR. During the development of this change proposal it was identified that the definition of ESPR was also changing with effect from the 1 st	

April 2015. By delaying the change proposal and incorporating the new Statutory Instrument number within this change proposal it avoided a further subsequent change, incorrect referencing and use of an outdated statutory instrument.

Proposed Solution and Draft Legal Text

See attached document

Proposed Implementation Date

Next DCUSA release.

Impact on Other Codes

Please tick the relevant boxes and provide any supporting information.

BSC	<input type="checkbox"/>
CUSC	<input type="checkbox"/>
Grid Code	<input type="checkbox"/>
MRA	<input type="checkbox"/>
SEC	<input type="checkbox"/>
Other	<input type="checkbox"/>
None	<input checked="" type="checkbox"/>

If other please specify

Consideration of Wider Industry Impacts

None identified

Environmental Impact

None

Confidentiality

No

PART B – MANDATORY FOR NON CHARGING METHODOLOGIES CHANGE PROPOSALS

DCUSA Objectives

General Objectives:

Please tick the relevant boxes. [See Guidance Note 9]

☐ 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient,

co-ordinated, and economical Distribution Networks

- ☐ 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity
- ☐ 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences
- ☒ 4 The promotion of efficiency in the implementation and administration of this Agreement
- ☐ 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

Detailed rationale for better facilitation of the DCUSA Objectives identified above

This change proposal avoids any misunderstanding where the defined term is used should the user not check both definitions since the expectation is that there is only one. Also by waiting for the new changes to the Statutory instrument to be released it avoids a further housekeeping change at a later date and also ensures that the user is referred to the correct version of the Statutory Instrument thereby ensuring the latest understanding of those requirements.

PART C – MANDATORY FOR CHARGING METHODOLOGIES CHANGE PROPOSALS

DCUSA Charging Objectives

Please tick the relevant boxes. [See Guidance Note 11]

Charging Objectives:

- ☐ 1 that compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence
- ☐ 2 that compliance by each DNO Party with the Charging Methodologies facilitates competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity or in participation in the operation of an Interconnector (as defined in the Distribution Licences)
- ☐ 3 that compliance by each DNO Party with the Charging Methodologies results in charges which, so far as is reasonably practicable after taking account of implementation costs, reflect the costs incurred, or reasonably expected to be incurred, by the DNO Party in its Distribution Business
- ☐ 4 that, so far as is consistent with Clauses 3.2.1 to 3.2.3, the Charging Methodologies, so far as is reasonably practicable, properly take account of developments in each DNO Party's Distribution Business
- ☐ 5 that compliance by each DNO Party with the Charging Methodologies facilitates compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

General Objectives:

<input type="checkbox"/> 1 The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks <input type="checkbox"/> 2 The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity <input type="checkbox"/> 3 The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences <input type="checkbox"/> 4 The promotion of efficiency in the implementation and administration of this Agreement <input type="checkbox"/> 5 Compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.
Detailed rationale for better facilitation of the DCUSA Objectives identified above
<p>[See Guidance Note 10]</p> <p><u>Charging Objectives:</u></p> <p><u>General Objectives:</u></p>
Has this issue been discussed at any other industry forums? If so please specify and provide supporting documentation
DCUSA Panel

PART D – GUIDANCE NOTES FOR COMPLETING THE FORM

Guidelines for Working Group Members and Working Group Terms of Reference are available on the DCUSA Website and provide more information about the progression of the Change Process. www.dcusa.co.uk

Ref	Data Field	Guidance
1	Attachments	Append any proposed legal text or supporting documentation in order to better support / explain the CP.
2	Part 1 / Part 2 Matter	A CP must be categorised as a Part 1 or Part 2 matter in accordance with Clause 10.4.7 of the DCUSA. All Part 1 matters require Authority Consent.
3	Related Change Proposals	Indicate if the CP is related to or impacts any CP already in the DCUSA or other industry change process.
4	Proposed Solution and Draft Legal Text	Outline the proposed solution for addressing the stated intent of the CP. The Change Proposal Intent will take precedence in the event of any inconsistency. A DCUSA Working Group may develop alternative solutions.

		<p>The plain English description of the proposed solution should include the changes or additions to existing DCUSA Clauses (including Clause numbers).</p> <p>Insert proposed legal drafting (change marked against any existing DCUSA drafting) which enacts the intent of the solution. The legal text will be reviewed by the Working Group (if convened) and is likely to be subject to legal review as part of its progress through the DCUSA change process.</p>
5	Proposed Implementation Date	<p>The Change can be implemented in February, June, and November of each year or as an extraordinary release. For Charging Methodology CPs, select an implementation date which takes in to consideration the deadlines for publishing indicative tariffs.</p> <ul style="list-style-type: none"> • Submission of Company indicative tariffs is 31 December of each year. • Final tariffs are published on 1 April of each year. <p>Please select an implementation date that provides sufficient time for the change to be incorporated into the appropriate charging model and the DCUSA in order to be reflected within the December indicative tariffs.</p> <p>Contact the DCUSA helpdesk for any further information on the releases dcusa@electralink.co.uk.</p>
6	Consideration of Wider Industry Impacts	<p>Indicate whether this Change Proposal will be impacted by or have an impact upon wider industry developments. If an impact is identified, explain why the benefit of the Change Proposal may outweigh the potential impact and indicate the likely duration of the Change.</p>
7	Environmental Impact	<p>Indicate whether it is likely that there would be a material impact on greenhouse gas emissions as a result of the proposed variation being made. Please see Ofgem Guidance.</p>
8	Confidentiality	<p>Clearly indicate if any parts of this Change Proposal Form are to remain confidential to DCUSA Panel (and any subsequent DCUSA Working Group) and Ofgem.</p>
9	DCUSA General Objectives	<p>Indicate which of the DCUSA Objectives will be better facilitated by the Change Proposal.</p>
10	Detailed Rationale for DCUSA Objectives	<p>Provide detailed supporting reasons and information (including any initial analysis that supports your views) to demonstrate why the CP will better facilitate each of the DCUSA Objectives identified.</p>
11	DCUSA Charging Objectives	<p>Indicate which of the DCUSA Charging Objectives will be better facilitated by the Change Proposal. Please note that a</p>

		CDCM or EDCM change may also facilitate the DCUSA General objectives.
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